

HORIZON EUROPE PROGRAMME
TOPIC HORIZON-CL5-2023-D2-05-01

GA No. 101137975

**Situationally Aware Innovative Battery Management
System for Next Generation Vehicles**



InnoBMS - Deliverable report

D1.1 - Requirements and interface definition



Funded by the
European Union

Deliverable No.	D1.1	
Related WP	WPx	
Deliverable Title	Requirements and interface definition	
Deliverable Date	2024-06-28	
Deliverable Type	REPORT	
Dissemination level	Public (PU)	
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Document History

Version	Date	Editing done by	Remarks
V0.1	2024/06/18	Andrey Vasilyev (PTE)	First draft for internal Review
V0.2	2024/06/25	Chandra Shekhar Tiwari (PTE)	First Review
V1.0	2024/06/28	Andrey Vasilyev (PTE)	Submitted

Project summary

The core objective of InnoBMS is to develop and demonstrate (TRL6) a future-ready best-in-class BMS hard- and software solution that maximizes battery utilization and performance for the user without negatively affecting battery life, even in extreme conditions, whilst continuously maintaining safety. Concretely, the InnoBMS proposal will deliver a 12% higher effective battery pack volumetric density, a 33% longer battery lifetime and a demonstrated lifetime of 15 years. The results will be demonstrated using novel testing methods that give a 36% reduction in the testing time of a BMS. The results will be demonstrated in two use cases, one light commercial vehicle (Fiat Doblo Electric) and one medium-duty van (IVECO eDaily). The key outcomes will enable a cost reduction of 12% and 9.7% for passenger cars and light-duty vehicles, respectively. The core objective will be achieved through five technical objectives. 1) advanced hybrid physical and data-driven models and algorithms to enable a flexible and modular BMS suitable for a wide range of batteries. 2) Software for a fully connected and fully wireless BMS that acts as a communication server inside the vehicle E/E-architecture, the center of connection, on-board diagnostics and decision-taking for all battery-related information. 3) A scalable, fully wireless and self-tested BMS hardware that enables using different battery sizes at different operating voltage levels, and smart sensor integration. 4) Better battery utilization and exploitation using cloud-informed strategies and procedure. 5) A heterogeneous simulation toolchain and automated test methods.

Publishable summary

The core objective of InnoBMS project is to develop and demonstrate (TRL6) a future-ready, best-in-class BMS hardware and software solution that maximizes battery utilization and performance for the user without negatively affecting battery life, even in extreme conditions, while continuously maintaining safety.

InnoBMS leverages on seven work packages, with WP1 identifying and selecting the relevant requirements and specifications for advanced sensors, wireless cell monitoring and balancing (CMBs), BMS components (including edge, software, and hardware), and the potential use with a second-life battery. Additionally, WP1 defines base use cases and targeted test cases for InnoBMS, to validate the key outcomes for passenger car and light-duty vehicle applications. WP1 establishes relevant usage scenarios for vehicle-to-grid (V2G) applications for both vehicle types. WP1 ensures regular alignment of the subsequent WP outputs and in the final stage, impact assessment and synthesis of project results. WP1 comprises four tasks and this deliverable report D1.1 is a direct output of *Task 1.1: Requirements and interface definition*, led by FMF.

This deliverable report, D1.1, presents detailed requirements for all the features and interface definitions for this project. The process begins with defining the beyond state-of-the-art InnoBMS, discussing the Requirement engineering and management concepts, interfaces and then the details of the feature requirements followed by the conclusions and possible risks.

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Abbreviations & Definitions

Abbreviation	Explanation
AC	Alternating Current
BMS	Battery Management System
C	Charging rate
CH	Charge (direction)
CV	Commercial Vehicle
DC	Direct Current
DCH	Discharge (direction)
DOD	Depth of Discharge
EFC	Equivalent Full Cycles
EHS	Extra High Speed segment of WLTC
eLCV	Electric Light Commercial Vehicle
EOL	End of Life
EV	Electric Vehicle
HS	High Speed segment of WLTC
HW	Hardware
KPI	Key Performance Indicator
LCV	Light Commercial Vehicle
LS	Low Speed segment of WLTC
MS	Medium Speed segment of WLTC
PC	Passenger Car
SOC	State of Charge
SOH	State of Health
SW	Software
UC	Use Case
V2B	Vehicle to Building
V2G	Vehicle to Grid
V2H	Vehicle to Home
V2X	Vehicle to everything
WLTC	Worldwide Harmonized Light Vehicles Test Cycle

1 Introduction

The beyond State-of-the-art InnoBMS development for Electric vehicles will follow the V-model of the Systems Engineering and it can't happen without the requirements of this full System being understood and listed. This System engineering approach will also involve understanding of the interfaces between the sub-systems and the components. This becomes even more important if the development is being done by different stakeholders and then to be integrated. This document addresses the same and defines the high-level requirements and interfaces.

The requirements are grouped according to the features/functions of this development. The following sections will detail definitions, interface and the process of Requirement engineering and management used for this Project.

Definition of the Beyond State-of-the-art InnoBMS

The Beyond state-of-the-art InnoBMS is the product(s) which will include BMS features from Tesla and Rivian, currently available BMS other than these two plus advanced functionalities such as Pressure, EIS, and gas sensing.

Interfaces

Based on the workflow and development diagram shown in Figure 1-1.

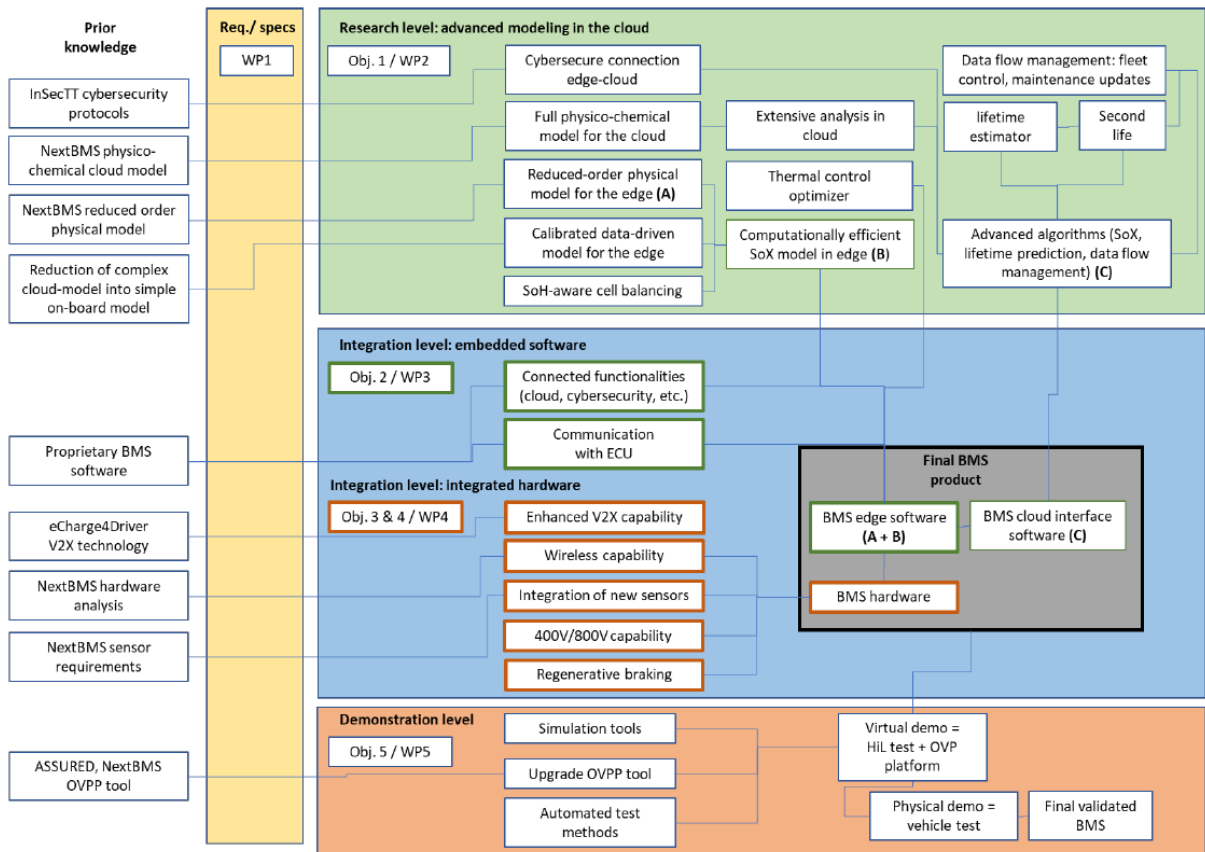


Figure 1-1 InnoBMS workflow and development.

We have identified the interface diagram shown in Figure 1-2.

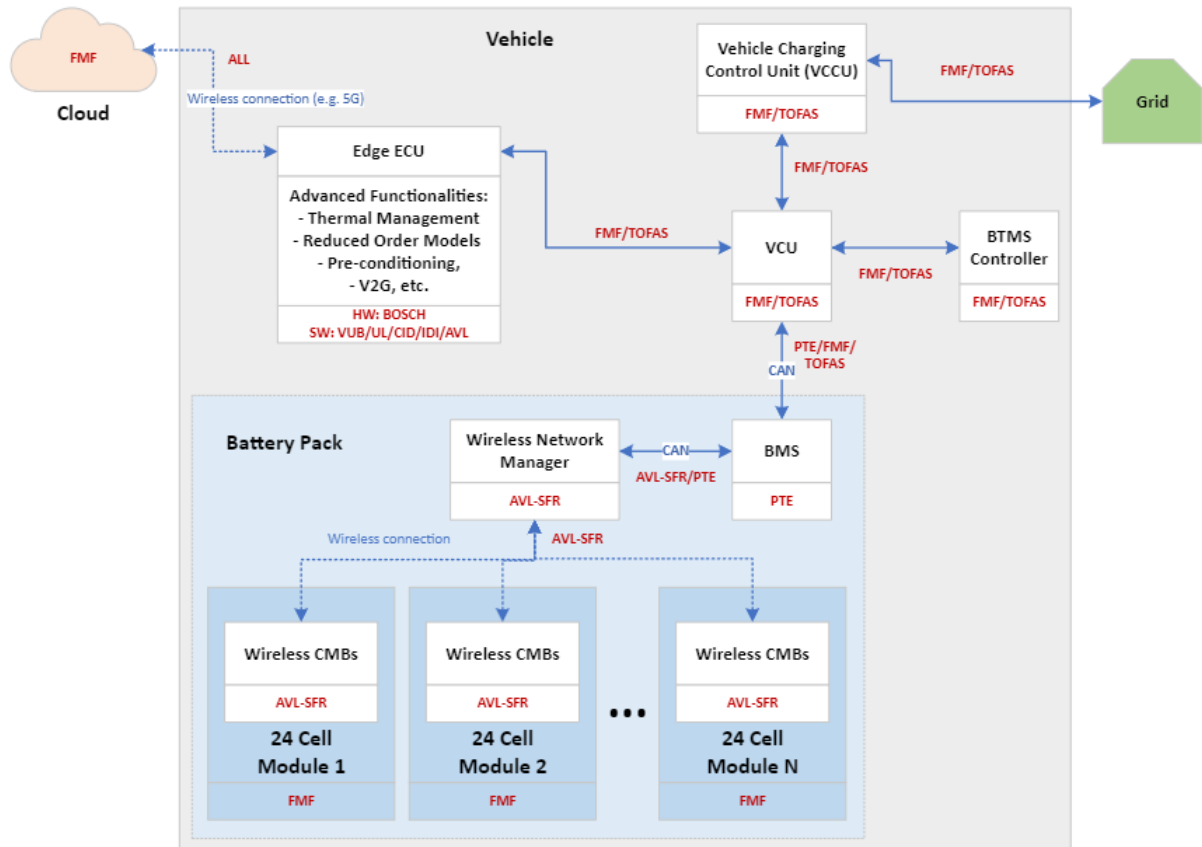


Figure 1-2 InnoBMS interface block diagram

2 Requirements Engineering and Management

2.1 Background

Requirements Engineering (RE) refers to the process of defining, documenting, and maintaining requirements for the sub-fields of systems engineering and software engineering. RE is the first step of a product development lifecycle process depicted in Figure 2-1 [1].

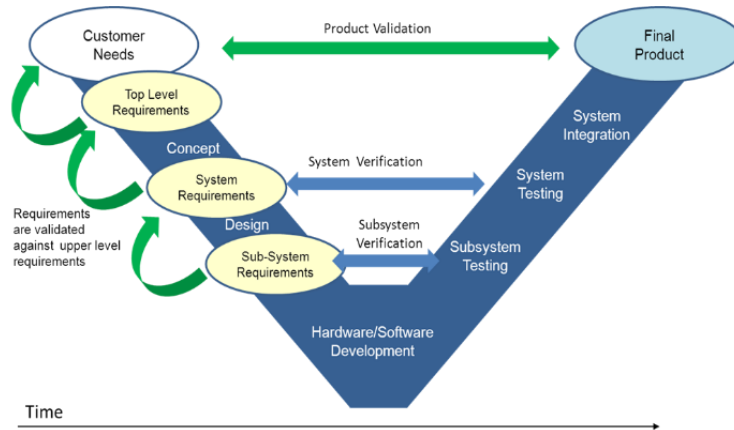


Figure 2-1 Product Development Life-Cycle V model

2.2 Procedures

The requirements development process adopts eight (8) steps shown in Figure 2-2 below:

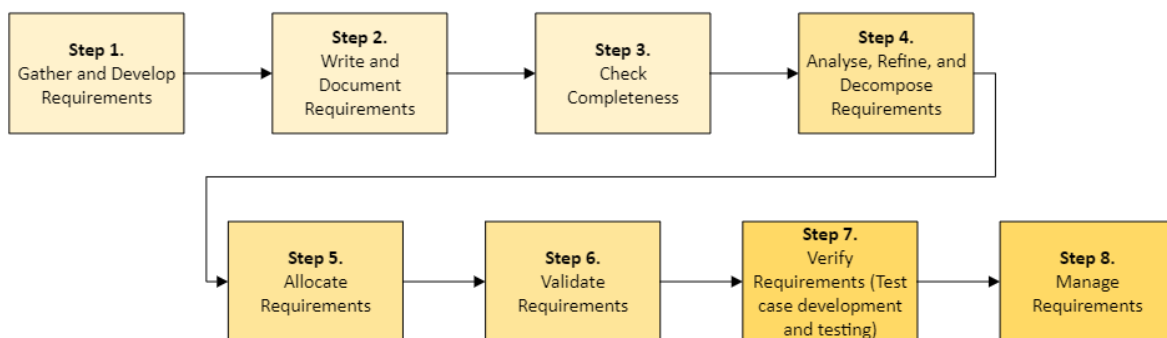


Figure 2-2 Requirements Development Process

In order to enable the execution of these steps, a requirement management tool is needed. There are several dedicated requirement management tools available on the market including IBM Doors NG, SpiraTest, and Polarion, however, each of these tools requires purchasing licenses by all partners and, therefore, is deemed unsuitable for this project. Instead, a spreadsheet-based approach was chosen with Excel as the tool.

2.3 Requirement Template

A requirements template was setup in the form of a table where each row represents individual requirements, and the columns represent their attributes. An attribute schema was selected based on the information needed to be captured for the stakeholders. The following requirement attributes were defined in this project:

- Requirement ID: unique and immutable identifier to enable requirement traceability and management.
- Status: selected from 'In Review', 'Accepted' or 'Rejected' to specify the stage of the requirement lifecycle.
- Type: indicates whether the requirement is 'Functional', 'Non-Functional' or 'Safety'
- Additional Details: contains any additional details that are not needed to be included in the main body of the requirement.
- Function Name: specifies the name of the function a requirement is describing.
- Function Details: any further elaborations on the system functionality
- Author: Name and association of the requirement author
- Source: Describes the origin of the requirement or where did it come from.

Three levels of requirement decomposition were defined for the Feature Level (L1), System Level (L2) and Component Level (L3). Requirements at each level are represented in separate tables for each level of decomposition.

Such a tabular approach to data set management enables implementation of multiple views:

- Selective view by applying filtering and sorting to narrow down the dataset to a specific function or a particular status.
- Aggregate view via PivotTables to obtain an overview of the entire requirement dataset.

Various templates for writing natural language requirements have been proposed by various authors. For example, standard ISO29148 defines the following structure [2] [3] [4]:

[<Precondition>] <Subject> <Action> <Object> [<Restriction>]

3 Results & Discussion

3.1 Results

Tables 1, 2 and 3 provide a summary of the number of requirements at each level of decomposition. Full list of requirements is included in Appendix B.

Table 1 - L1 (Feature Level) Requirements

Function Name	Count of Req ID
AC-DC Charging	1
Battery Models - Advanced Functionality & ROM	11
Battery models - Data driven models [Cloud]	6
Battery Models - SoX Edge estimator	5
BMS & VCU communication	8
Degradation-aware pre-conditioning functionality in the VCU	6
Enhanced V2G & G2V functions	10
High Voltage Compatibility	9
OTA Updates	4
Regenerative Braking	3
Secure Data transmission V2C	22
State of Safety (SOS)	2
Thermal management Vehicle & Cloud	13
V2C & C2V communication and interfaces	4
Virtual e-vehicle simulator	4
Wireless capability	3
Grand Total	111

Table 2 - L2 (System Level) Requirements

Function Name	Count of Req ID
Battery Models - Advanced Functionality & ROM	7
Battery Models - Data Driven models [Cloud]	11
Battery Models_SoX Edge estimator	11
Enhanced V2G & G2V functions	8
High Voltage Compatibility	3
State of Safety (SOS)	8
Thermal management Vehicle & Cloud	21
V2C & C2V communication and interfaces	3
Virtual e-vehicle simulator	7
Wireless Communication	3
Grand Total	82

Table 3 - L3 Requirements

Function Name	Count of Req ID
Battery Models - Advanced Functionality & ROM	2
Battery Models - Data Driven models [Cloud]	5
Battery Models_SoX Edge estimator	6
Virtual e-vehicle simulator	1
Grand Total	14

3.2 Contribution to project (linked) Objectives

This deliverable contributes to all of the InnoBMS objectives as it sets up the requirement processes, list down all the features and their requirements.

3.3 Contribution to major project exploitable result

This deliverable is in-line with the required project targets by listing down all the requirements and interfaces for this development for the InnoBMS project

4 Conclusion and Recommendation

The development of a beyond state-of-the-art InnoBMS Battery Management System (BMS) for electric vehicles represents a significant step forward in addressing the critical challenges associated with battery performance, safety, security, and longevity.

This report has outlined the key requirements for this project, including its features, and interfaces. By leveraging advanced algorithms, additional sensors, wireless capabilities etc., this innovative product could be the product of the future Electric vehicles and a system capable of optimizing battery performance and extending the operational life of the battery pack.

5 Risks and interconnections

5.1 Risks/problems encountered

There is no significant risk identified at this juncture of the project, but it has been observed that if the requirements, boundaries, communication between the devices and the responsibilities for the stakeholders are not clearly defined, then this could lead to the project delays and conflicts between the stakeholders during the development.

5.2 Interconnections with other deliverables

Based on the results of this WP, the requirements will follow through all the Work Packages.

6 Deviations from Annex 1

No deviations.

7 References

- [1] INCOSE, INCOSE Systems Engineering Handbook Fifth Edition.
- [2] INCOSE, *Guide to Writing Requirements*, 2023.
- [3] ISO29148, *Systems and software engineering — Life cycle processes — Requirements engineering*, ISO, 2018.
- [4] “Systems Engineering Body of Knowledge (SEBoK),” 06 2024. [Online]. Available: [https://sebokwiki.org/wiki/Guide_to_the_Systems_Engineering_Body_of_Knowledge_\(SEBoK\)](https://sebokwiki.org/wiki/Guide_to_the_Systems_Engineering_Body_of_Knowledge_(SEBoK)).

8 Acknowledgement

The consortium

The author(s) would like to thank the partners in the project for their valuable comments on previous drafts and for performing the review.

Project partners:

#	Partner short name	Partner Full Name
1	VUB	Vrije Universiteit Brussel
2	TOFAS	TOFAS Turk Otomobil Fabrikasi Anonim Sirketi
3	BOSCH	Robert Bosch GmbH
4	AVL	AVL List GmbH
5	AVL-SFR	AVL Software and Functions GmbH
6	IDIADA	Idiada Automotive Technology SA
7	CID	Fundacion Cidetec
8	UL	Univerza v Ljubljani
9	THIL	Tajfun Hil Društvo sa Ograničenom Odgovornošću za Istraživanje, Proizvodnju, Rgovinu i Usluge Novi Sad
10	UNR	Uniresearch BV
11	FMF	FPT Motorenforschung AG
12	PTE	Potenza Technology Limited

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This project has received funding from the European Union's Horizon Europe research and innovation programme under grant agreement No 101137975. Views and opinions expressed are however those of the author(s) only and do not necessarily reflect those of the European Union. Neither the European Union nor the granting authority can be held responsible for them.

9 Appendix B – Requirement Tables

L1 Requirements

Function Name	Req ID	Requirement Description
High Voltage Compatibility	InnoBMS-L1-R001	The Electronic and Electrical Components shall comply with road going electrical safety standards
High Voltage Compatibility	InnoBMS-L1-R002	The InnoBMS shall prevent ingress of pollutants to electrical components
High Voltage Compatibility	InnoBMS-L1-R003	The Electrical and Electronic Components shall operate at an altitude ≤ 5 km above sea level
High Voltage Compatibility	InnoBMS-L1-R004	The InnoBMS shall have a HV working voltage of $\geq 340V$ & $\leq 850V$.
High Voltage Compatibility	InnoBMS-L1-R005	The Electronic and Electrical Components shall galvanically isolate High and Low Voltage circuits
High Voltage Compatibility	InnoBMS-L1-R006	The InnoBMS shall raise an alarm on the BMS to Vehicle Interface, when isolation between High and Low Voltage is not maintained
High Voltage Compatibility	InnoBMS-L1-R007	The InnoBMS shall transmit compatible High Voltage reporting signals over the BMS to Vehicle Interface
High Voltage Compatibility	InnoBMS-L1-R011	The battery pack used for the InnoBMS project shall have high voltage isolation
High Voltage Compatibility	InnoBMS-L1-R012	The demonstrator vehicle in InnoBMS shall have appropriate grounding between the battery pack and the vehicle body
Secure Data transmission V2C	InnoBMS-L1-R034	All software running on a device shall be maintained by applying regular security updates
Secure Data transmission V2C	InnoBMS-L1-R033	All software running on a device shall impose rate limiting
Secure Data transmission V2C	InnoBMS-L1-R032	All software running on a device shall sanitize any input
Secure Data transmission V2C	InnoBMS-L1-R031	All software running on a device, should apply the principle of least privilege
Secure Data transmission V2C	InnoBMS-L1-R030	The system may be hardened by using a specialized, hardened kernel
Secure Data transmission V2C	InnoBMS-L1-R029	The system shall be hardened by activating regular security updates, if available
Secure Data transmission V2C	InnoBMS-L1-R022	The system shall be hardened by deactivating unneeded interfaces
Secure Data transmission V2C	InnoBMS-L1-R023	The system shall be hardened by deactivating unneeded system accounts and changing the default credentials for needed ones
Secure Data transmission V2C	InnoBMS-L1-R026	The system shall be hardened by enforcing the use of secure passwords
Secure Data transmission V2C	InnoBMS-L1-R024	The system shall be hardened by issuing minimal possible privileges and file permissions for user and system accounts in general
Secure Data transmission V2C	InnoBMS-L1-R025	The system shall be hardened by providing Anti-DoS and brute force measures
Secure Data transmission V2C	InnoBMS-L1-R028	The system shall be hardened by using application whitelisting
Secure Data transmission V2C	InnoBMS-L1-R027	The system shall be hardened by using basic network defence concepts

Secure Data transmission V2C	InnoBMS-L1-R035	The system shall use Identity Management
Secure Data transmission V2C	InnoBMS-L1-R019	When sending data to external sources, the system shall provide ISO 21434 CAL4 Readiness
Secure Data transmission V2C	InnoBMS-L1-R018	When sending data to external sources, the system shall use a True Random number Generator (NIST conform)
Secure Data transmission V2C	InnoBMS-L1-R016	When sending data to external sources, the system shall use Key Exchange ECDHE on NIST curves (P-256, P-384, and P-512)
Secure Data transmission V2C	InnoBMS-L1-R017	When sending data to external sources, the system shall use Key Management according to NIST SP 800-57
Secure Data transmission V2C	InnoBMS-L1-R020	When sending data to external sources, the system shall use Segregation measures between internal and external network interfaces (physically different adapters)
Secure Data transmission V2C	InnoBMS-L1-R014	When sending data to external sources, the system shall use Symmetric Encryption/Authentication with AES-128 or AES-256 in GCM or CCM cipher modes
Secure Data transmission V2C	InnoBMS-L1-R015	When sending data to external sources, the system shall use Symmetric Signatures with HMAC-SHA2-512
Secure Data transmission V2C	InnoBMS-L1-R021	When storing data, the system shall provide cryptographic protection
Battery Models - Advanced Functionality & ROM	InnoBMS-L1-R036	The reduced-order battery models shall use computationally efficient algorithms
Battery Models - Advanced Functionality & ROM	InnoBMS-L1-R037	The reduced-order battery models shall be hardened against unauthorized use.
Battery Models - Advanced Functionality & ROM	InnoBMS-L1-R038	The reduced-order battery models shall communicate with sensors and cloud and BMS
Battery Models - Advanced Functionality & ROM	InnoBMS-L1-R039	The reduced-order battery models shall be capable of simulating different battery chemistries, configurations, and operating conditions.
Battery Models - Advanced Functionality & ROM	InnoBMS-L1-R041	The reduced-order battery models shall ensure computational efficiency and scalability of battery models to handle large-scale deployment and real-time simulation.
Battery Models - Advanced Functionality & ROM	InnoBMS-L1-R042	The reduced-order battery models shall generate comprehensive outputs including cell voltage, state of charge (SoC), state of health (SoH), spatially resolved potentials, power loss, and Li/Li+ concentration profiles.
Battery Models - Advanced Functionality & ROM	InnoBMS-L1-R043	The reduced-order battery models shall Integrate battery models with cloud services for seamless deployment, monitoring, and analysis of battery performance data.
Battery Models - Advanced Functionality & ROM	InnoBMS-L1-R044	Vehicle-to-cloud communication shall employ encryption and authentication mechanisms to ensure data integrity and privacy.
Battery Models - Advanced Functionality & ROM	InnoBMS-L1-R045	The system shall have a robust data management infrastructure to store, process, and analyse incoming vehicle data and simulation results.

Battery Models - Advanced Functionality & ROM	InnoBMS-L1-R046	Ensure accurate transmission and reception of battery data to prevent erroneous simulations.
Battery Models - Advanced Functionality & ROM	InnoBMS-L1-R047	Implement error detection and correction mechanisms to maintain data integrity.
Battery models - Data driven models [Cloud]	InnoBMS-L1-R048	The cloud model must be able to communicate with the fleet control system for maintenance updates.
Battery models - Data driven models [Cloud]	InnoBMS-L1-R049	The vehicle usage data shall be stored and analysed in the cloud.
Battery models - Data driven models [Cloud]	InnoBMS-L1-R050	The cloud shall be a platform for a "digital twin" of the battery, enabling complex calculations and analysis that wouldn't be feasible in the vehicle itself.
Battery models - Data driven models [Cloud]	InnoBMS-L1-R051	The cloud model shall predict the remaining driving range based on real time data and vehicle conditions.
Battery models - Data driven models [Cloud]	InnoBMS-L1-R053	The cloud shall generate alerts and notifications for critical failures and recommended maintenance actions.
Battery models - Data driven models [Cloud]	InnoBMS-L1-R054	The cloud model should be updatable over-the-air (OTA) to integrate new algorithms
Battery Models - SoX Edge estimator	InnoBMS-L1-R055	SoX edge algorithm shall provide a real time estimation of SoC, SoH and SoP
Battery Models - SoX Edge estimator	InnoBMS-L1-R056	SoX edge algorithm shall be computationally suitable to run on-board in the edge BMS hardware.
Battery Models - SoX Edge estimator	InnoBMS-L1-R057	SoX edge algorithm requires to compute an accurate battery model based on electrical equivalent circuits.
Battery Models - SoX Edge estimator	InnoBMS-L1-R058	Algorithm shall be able to receive model parameters values as an input so they can be updated from other sources (i.e. cloud information).
Battery Models - SoX Edge estimator	InnoBMS-L1-R059	The InnoBMS shall be able to integrate in the edge software a Matlab/Simulink black box with the state estimation algorithm
Degradation-aware pre-conditioning functionality in the VCU	InnoBMS-L1-R060	InnoBMS shall ensure the battery temperature is within the optimal range during Fast charging to maximize charging efficiency and battery lifespan
Degradation-aware pre-conditioning functionality in the VCU	InnoBMS-L1-R061	InnoBMS preconditioning algorithm shall optimize the pre-conditioning process to minimize energy consumption and maximize the efficiency of the charging system
Degradation-aware pre-conditioning functionality in the VCU	InnoBMS-L1-R062	Prior to a fast charging event, the pre-conditioning algorithm shall pre-condition the battery temperature.
Degradation-aware pre-conditioning functionality in the VCU	InnoBMS-L1-R064	The InnoBMS shall communicate SoX battery data to the VCU in real-time

Degradation-aware pre-conditioning functionality in the VCU	InnoBMS-L1-R065	InnoBMS shall follow boundary condition towards safety measures to monitor battery temperature, voltage, and current during pre-conditioning to prevent overheating
Degradation-aware pre-conditioning functionality in the VCU	InnoBMS-L1-R066	InnoBMS shall ensure that the charge level is balanced within the battery pack to prevent overcharging to ensure uniform performance
Enhanced V2G & G2V functions	InnoBMS-L1-R067	The InnoBMS shall have fast and efficient bidirectional charging capabilities.
Enhanced V2G & G2V functions	InnoBMS-L1-R068	The InnoBMS charging algorithm shall optimize battery performance and life.
Enhanced V2G & G2V functions	InnoBMS-L1-R069	The InnoBMS target vehicle shall have compatibility with the V2G charging infrastructure
Enhanced V2G & G2V functions	InnoBMS-L1-R070	The InnoBMS charging algorithm shall optimize financial benefits over pricing periods.
Enhanced V2G & G2V functions	InnoBMS-L1-R071	The InnoBMS ECU shall be capable of handling multiple InnoBMS functions.
Enhanced V2G & G2V functions	InnoBMS-L1-R072	The VCCU should forecast parking time
Enhanced V2G & G2V functions	InnoBMS-L1-R073	The VCCU shall coordinate with the energy management system of the charging infrastructure to optimize V2G/G2V operation.
Enhanced V2G & G2V functions	InnoBMS-L1-R075	The VCCU shall have a bidirectional communication protocol.
Enhanced V2G & G2V functions	InnoBMS-L1-R076	The InnoBMS charging algorithm shall have safety measures against over-discharge, over-charge
Enhanced V2G & G2V functions	InnoBMS-L1-R079	The InnoBMS shall be compliant to relevant standards and protocols for vehicle-grid connection
Regenerative Braking	InnoBMS-L1-R082	The target vehicle shall control the regenerative braking functionality to avoid the overcharging conditions
Regenerative Braking	InnoBMS-L1-R083	The target vehicle shall have different modes for increasing the effectiveness of regenerative braking
Regenerative Braking	InnoBMS-L1-R085	The target vehicle shall limit the regenerative current
BMS & VCU communication	InnoBMS-L1-R086	The BMS-VCU interface shall communicate using CAN2.0 communication protocol with speed of 500kbps.
BMS & VCU communication	InnoBMS-L1-R088	The InnoBMS CAN network shall have terminating resistors of 120 Ohm at the end of the CAN line.
BMS & VCU communication	InnoBMS-L1-R089	The InnoBMS shall have a diagnostic interface for configuring the BMS software.
BMS & VCU communication	InnoBMS-L1-R090	The InnoBMS should have scenarios for wake up and shut down.
BMS & VCU communication	InnoBMS-L1-R091	The InnoBMS shall transmit the pack insulation resistance over CAN communication
BMS & VCU communication	InnoBMS-L1-R092	The InnoBMS shall operate with the power supply between 9VDC-16VDC
BMS & VCU communication	InnoBMS-L1-R094	The InnoBMS shall include high voltage interlock (HVIL) system.

Thermal management Vehicle & Cloud	InnoBMS-L1-R095	Thermal management Vehicle & Cloud shall limit the batteries temperature to stay within safety operating temperature range
Thermal management Vehicle & Cloud	InnoBMS-L1-R096	Thermal management Vehicle & Cloud shall run a basic thermal management control algorithm in the Edge ECU.
Thermal management Vehicle & Cloud	InnoBMS-L1-R097	Thermal management Vehicle & Cloud shall run an optimized thermal management control algorithm in the cloud.
Thermal management Vehicle & Cloud	InnoBMS-L1-R098	Thermal management Vehicle & Cloud shall minimize the energy consumption of the BTMS.
Thermal management Vehicle & Cloud	InnoBMS-L1-R099	Thermal management Vehicle & Cloud shall maximize the lifetime of the batteries.
Thermal management Vehicle & Cloud	InnoBMS-L1-R100	Thermal management Vehicle & Cloud shall have a bidirectional communication between edge and cloud.
Thermal management Vehicle & Cloud	InnoBMS-L1-R101	Thermal management Vehicle & Cloud shall send the output of the optimized control algorithm from the cloud to the Edge ECU.
Thermal management Vehicle & Cloud	InnoBMS-L1-R102	Thermal management Vehicle & Cloud shall send BTMS and cell temperature measurements from the Edge ECU to the cloud.
Thermal management Vehicle & Cloud	InnoBMS-L1-R103	The Edge ECU shall decide which of either control algorithms (cloud or edge) to use.
Thermal management Vehicle & Cloud	InnoBMS-L1-R104	When no cloud connection is available, Thermal management Vehicle & Cloud shall select the control algorithm located in the Edge ECU.
Thermal management Vehicle & Cloud	InnoBMS-L1-R105	Thermal management Vehicle & Cloud initialization parameters shall be modifiable.
Thermal management Vehicle & Cloud	InnoBMS-L1-R106	Advanced thermal management functionalities shall be implemented in the Edge hardware and cloud which will control the thermal management system of the vehicle in addition to existing control strategy.
Thermal management Vehicle & Cloud	InnoBMS-L1-R107	Thermal management Vehicle & Cloud shall be able to precondition the battery temperature.
V2C & C2V communication and interfaces	InnoBMS-L1-R114	When sending data to external sources, the InnoBMS shall be able to ensure the data protection.
V2C & C2V communication and interfaces	InnoBMS-L1-R116	The communication must enable fast and reliable data transmission between the vehicle and the cloud platform.
V2C & C2V communication and interfaces	InnoBMS-L1-R117	The communication from the fleet system to the cloud needs to be designed to handle a large amount of data coming from many vehicles simultaneously.
V2C & C2V communication and interfaces	InnoBMS-L1-R119	The communication system shall be designed to handle variable network conditions, such as fluctuating bandwidth and latency, while maintaining a stable and reliable connection
Virtual e-vehicle simulator	InnoBMS-L1-R121	The remotely accessible "real-time testbed" hosted in Novi Sad shall have the following architecture.
Virtual e-vehicle simulator	InnoBMS-L1-R123	The real-time HIL Simulator and cell emulators shall operate at a response rate to the physical BMS logic board and AFEs that is indistinguishable from a physical battery system (i.e. <2 us)

Virtual e-vehicle simulator	InnoBMS-L1-R124	The "real-time testbed" shall permit fault injection for individual battery cells, including open wire fault, short circuit fault, reverse polarity, overvoltage, undervoltage, overtemperature, undertemperature, weak cell, pack current sensor fault, and pack voltage sensor fault.
Virtual e-vehicle simulator	InnoBMS-L1-R125	The simulation of the full vehicle in its driving environment shall include real time interaction (co-simulation) between the Real-time HIL Simulator and VUB's cloud-based Open Vehicle Powertrain Platform (OVPP)
AC-DC Charging	InnoBMS-L1-R126	The InnoBMS's vehicle shall be compatible with AC charging (1 phase and 3 phase)
OTA Updates	InnoBMS-L1-R131	The BMS Edge shall provide an interface to Update the advanced BMS functions over the air (OTA)
OTA Updates	InnoBMS-L1-R132	At startup the BMS Edge shall ensure the integrity of the Advanced BMS Functions
OTA Updates	InnoBMS-L1-R133	At startup the BMS Edge shall authenticate the source of the Advanced BMS Functions
OTA Updates	InnoBMS-L1-R134	The BMS Edge OTA function shall be available over the CAN Interface
State of Safety (SOS)	InnoBMS-L1-R142	The InnoBMS shall detect a possible thermal runaway event and give a warning.
State of Safety (SOS)	InnoBMS-L1-R143	The InnoBMS shall detect Lithium plating during charging
Wireless capability	InnoBMS-L1-R144	Wireless BMS shall include a cell monitoring and balancing circuit board (CMB) with wireless communication
Wireless capability	InnoBMS-L1-R145	The CMBs shall communicate wirelessly to a Wireless Network Manager
Wireless capability	InnoBMS-L1-R146	The BMS controller shall communicate with the Wireless Network Manager over CAN interface
BMS & VCU communication	InnoBMS-L1-R147	The BMS-VCU CAN interface shall implement NXP Secure CAN Transceivers

L2 Requirements

Function Name	Req ID	Requirement Description
High Voltage Compatibility	InnoBMS-L2-R001	The Electronic and Electrical Components shall comply with ISO-6469-3
High Voltage Compatibility	InnoBMS-L2-R002	The Electronic and Electrical Components shall comply with ISO-60664
High Voltage Compatibility	InnoBMS-L2-R003	Electronic and Electrical Components shall be operated within a microenvironment of Pollution Degree 2 as defined by ISO-60664
Battery Models - Advanced Functionality & ROM	InnoBMS-L2-R004	When input data is valid, reduced-order model (ROM) shall be parametrised with the parameters obtained with the communication with the cloud model
Battery Models - Advanced Functionality & ROM	InnoBMS-L2-R005	When input data is valid, reduced-order model (ROM) shall serve as a virtual sensor for electrode potentials
Battery Models - Advanced Functionality & ROM	InnoBMS-L2-R006	Reduced-order model (ROM) shall be real-time capable with specified frequency
Battery Models - Advanced Functionality & ROM	InnoBMS-L2-R007	When input data is valid, reduced-order model (ROM) shall receive data from current, voltage and temperature sensors
Battery Models - Advanced Functionality & ROM	InnoBMS-L2-R008	The system shall be hardened by checking the validity of input data from sensors and cloud

Battery Models - Advanced Functionality & ROM	InnoBMS-L2-R009	Enable fine-grained parameterization of battery models, including electrode thickness, porosity, conductivities and diffusion coefficients.
Battery Models - Advanced Functionality & ROM	InnoBMS-L2-R010	Validate incoming data for completeness, consistency, and correctness before processing.
Battery Models - Data Driven models [Cloud]	InnoBMS-L2-R011	Communication protocols shall be established between the virtual vehicle simulator and the BMS for efficient and secure data exchange to improve battery performance.
Battery Models - Data Driven models [Cloud]	InnoBMS-L2-R012	The cloud architecture shall be provided to ensure optimal battery system control, fault prognosis, and maintenance updates.
Battery Models - Data Driven models [Cloud]	InnoBMS-L2-R013	The cloud shall be able to store all historical data from the battery for warranty claims, diagnostics, and second-life battery assessment.
Battery Models - Data Driven models [Cloud]	InnoBMS-L2-R014	The cloud shall store data from the BMS, for instance cell voltage, current, temperature, pressure, gas, and EIS, for analysing and processing.
Battery Models - Data Driven models [Cloud]	InnoBMS-L2-R015	The cloud solution must be able to store and analyse the large amount of battery data collected from vehicles.
Battery Models - Data Driven models [Cloud]	InnoBMS-L2-R016	The cloud platform must be designed to continuously record all relevant battery data.
Battery Models - Data Driven models [Cloud]	InnoBMS-L2-R017	The cloud shall contain aging models and Remaining Useful Life (RUL) estimations to monitor and predict battery age and remaining life for effective predictive maintenance.
Battery Models - Data Driven models [Cloud]	InnoBMS-L2-R018	The data driven algorithms shall be deployed in the cloud platform for analysing the data and estimating the battery performance.
Battery Models - Data Driven models [Cloud]	InnoBMS-L2-R019	The cloud models must ensure the privacy and security of data transferred from the vehicle to the cloud, BMS edge to the cloud and vice versa.
Battery Models - Data Driven models [Cloud]	InnoBMS-L2-R020	The cloud platform shall run a State-of-Safety (SoS) indicator that monitors the battery's safety and provides early warnings of potential problems.
Battery Models - Data Driven models [Cloud]	InnoBMS-L2-R021	The cloud-edge framework for BMS algorithms must be flexible and scalable to accommodate future updates and changes.
Battery MOdels_SoX Edge estimator	InnoBMS-L2-R022	Estimation will be corrected in closed loop based on error minimization between the model output and the real measured value.
Battery MOdels_SoX Edge estimator	InnoBMS-L2-R023	Different time scales can be used to estimate different states according to its change rate.
Battery MOdels_SoX Edge estimator	InnoBMS-L2-R024	The algorithm shall take into account the cell safety limits defined by the manufacturer and the operating window from the manufacturer or from another algorithm or strategy.
Battery MOdels_SoX Edge estimator	InnoBMS-L2-R025	Estimated SoX parameters can feed other algorithm and processes as fast charging functionality, balancing or battery operation strategy.
Battery MOdels_SoX Edge estimator	InnoBMS-L2-R026	SoH estimation will be based on capacity and internal resistance determination.
Battery MOdels_SoX Edge estimator	InnoBMS-L2-R027	Algorithm shall receive and compute real time measurements of current, temperature and voltage from the on-board BMS or from other available sources.
Battery MOdels_SoX Edge estimator	InnoBMS-L2-R028	Model parameters and structure must be known to be integrated and implemented in the algorithm.
Battery MOdels_SoX Edge estimator	InnoBMS-L2-R029	Any model parameter and especially OCV, capacity or internal resistance are expected to be updated from cloud.
Battery MOdels_SoX Edge estimator	InnoBMS-L2-R030	Initial model parameters in the electrical equivalent circuit shall be derived from physical-chemical models. Open Circuit Voltage and capacity shall be known.
Battery MOdels_SoX Edge estimator	InnoBMS-L2-R031	Electrical equivalent circuit model shall include Open Circuit Voltage representation. Hysteresis effect may be also included.
Battery MOdels_SoX Edge estimator	InnoBMS-L2-R032	All the parameters in the model shall be dependent on SoC and temperature.

Enhanced V2G & G2V functions	InnoBMS-L2-R033	Bidirectional charging should follow ac conductive charging standards IEC 61851-1, SAE J3068, SAE J3068/2 for level-1 and 2 charging, and the vehicle and supply equipment identification standard SAE J3068/1.
Enhanced V2G & G2V functions	InnoBMS-L2-R034	The battery pack should be operated following the performance standard IEC 61960.
Enhanced V2G & G2V functions	InnoBMS-L2-R035	The battery pack should be handled following safety standards set by IEC 62133-2, IEC 62660-3, and IEC 62281.
Enhanced V2G & G2V functions	InnoBMS-L2-R036	The bidirectional charging infrastructure should follow charging standards IEC 63110 and SAE J3068, and inverter interconnection requirements standard SAE J3072.
Enhanced V2G & G2V functions	InnoBMS-L2-R037	The intelligent algorithms and features employing data-driven artificial intelligence techniques should be implemented on secure cloud computing platforms and APIs like Amazon Web Services, Microsoft Azure, or a similar service.
Enhanced V2G & G2V functions	InnoBMS-L2-R038	The intelligent algorithms should follow energy management system application program interface standard IEC 61970, distribution interface standard IEC 61968, and framework for energy market communications standard IEC 62325-301.
Enhanced V2G & G2V functions	InnoBMS-L2-R039	Bidirectional communication should follow vehicle to grid communication interface standard ISO 15118-20.
Enhanced V2G & G2V functions	InnoBMS-L2-R040	Bidirectional communication should be able to interface with a controller area network (CAN) bus.
Thermal management Vehicle & Cloud	InnoBMS-L2-R041	The Edge ECU shall receive all available cell temperature measurements.
Thermal management Vehicle & Cloud	InnoBMS-L2-R042	The Cloud Thermal Management shall receive all available cell temperature measurements from the VCU.
Thermal management Vehicle & Cloud	InnoBMS-L2-R043	The Edge Thermal Management shall have predefined temperature thresholds for improved battery lifetime
Thermal management Vehicle & Cloud	InnoBMS-L2-R044	The Edge Thermal Management shall have predefined safety temperature thresholds defined in the datasheet of the cell
Thermal management Vehicle & Cloud	InnoBMS-L2-R045	The Cloud Thermal Management shall have predefined temperature thresholds for improved battery lifetime
Thermal management Vehicle & Cloud	InnoBMS-L2-R046	The Cloud Thermal Management shall have predefined safety temperature thresholds defined in the datasheet of the cell
Thermal management Vehicle & Cloud	InnoBMS-L2-R047	The Edge ECU shall provide the setpoint to the BTMS.
Thermal management Vehicle & Cloud	InnoBMS-L2-R048	The Edge ECU shall store data needed for the algorithm in the EEPROM.
Thermal management Vehicle & Cloud	InnoBMS-L2-R049	The Cloud Thermal Management shall store data needed for the algorithms in the cloud database.
Thermal management Vehicle & Cloud	InnoBMS-L2-R050	The Edge ECU shall receive current inlet coolant temperature
Thermal management Vehicle & Cloud	InnoBMS-L2-R051	The Edge ECU shall receive current ambient temperature
Thermal management Vehicle & Cloud	InnoBMS-L2-R052	The Cloud Thermal Management shall minimize the energy consumption of the BTMS.
Thermal management Vehicle & Cloud	InnoBMS-L2-R053	The Cloud Thermal Management shall maximize the battery lifetime.
Thermal management Vehicle & Cloud	InnoBMS-L2-R057	The Cloud Thermal Management shall be based on the power profile from the pre-programmed route
Thermal management Vehicle & Cloud	InnoBMS-L2-R058	The Cloud Thermal Management shall be based on the weather forecast for the pre-programmed route
Thermal management Vehicle & Cloud	InnoBMS-L2-R059	The Cloud Thermal Management shall be based on the departure time
Thermal management Vehicle & Cloud	InnoBMS-L2-R060	The Cloud Thermal Management shall receive the current pump flow rate from the VCU.
Thermal management Vehicle & Cloud	InnoBMS-L2-R061	The Cloud Thermal Management shall receive the current inlet coolant temperature from the VCU.
Thermal management Vehicle & Cloud	InnoBMS-L2-R062	The Cloud Thermal Management shall receive the current room temperature from the VCU.

Thermal management Vehicle & Cloud	InnoBMS-L2-R063	Before charging, when the battery temperature is out of the charging temperature range, Thermal management Vehicle & Cloud shall precondition the battery temperature.
Thermal management Vehicle & Cloud	InnoBMS-L2-R064	Before driving, when the battery temperature is out of the operation temperature range, Thermal management Vehicle & Cloud shall precondition the battery temperature
V2C & C2V communication and interfaces	InnoBMS-L2-R088	An interface shall be defined between the vehicle and the cloud for data exchange and control purposes.
V2C & C2V communication and interfaces	InnoBMS-L2-R090	The vehicle shall be able to transmit real-time data to the cloud platform. Example: ambient temperature, trip information, the data from cameras, radars, map and other sensors on the vehicle.
V2C & C2V communication and interfaces	InnoBMS-L2-R091	The vehicle shall enable remote diagnostics of the battery management system (BMS) via secure C2V communication with the cloud platform
Virtual e-vehicle simulator	InnoBMS-L2-R092	Output Voltage conditions between the physical BMS Analog front end interface and the Battery emulator shall not exceed ± 5 V.
Virtual e-vehicle simulator	InnoBMS-L2-R093	Output Current conditions between the physical BMS Analog front end interface and the Battery emulator shall not exceed ± 1 A (e.g. for active balancing).
Virtual e-vehicle simulator	InnoBMS-L2-R094	Battery cell fault emulation shall occur within the cell emulators with the following architecture.
Virtual e-vehicle simulator	InnoBMS-L2-R095	Battery cell validation model shall calculate behaviour in response to stimulation in real-time with a timestep of < 2 us.
Virtual e-vehicle simulator	InnoBMS-L2-R096	Communication between the individual cells and the HIL device for fault emulation shall use CAN/CAN FD.
Virtual e-vehicle simulator	InnoBMS-L2-R097	The cloud interface shall connect to the HIL device through a local PC over Ethernet connection.
Virtual e-vehicle simulator	InnoBMS-L2-R098	The splitting of the physical e-vehicle model between the cloud instance and the physical HIL testbed shall account for communication delays during remote co-simulation (e.g. a cloud-based instance located 200 km from Novi Sad shall account for a 25 ms delay in input signals).
State of Safety (SOS)	InnoBMS-L2-R099	The Thermal Runaway detection algorithm located in the edge ECU shall receive cell impedance module and phase shift from the Electrochemical Impedance Spectroscopy at a specified frequency periodically.
State of Safety (SOS)	InnoBMS-L2-R100	The edge ECU shall have memory to save at least the last 3 impedance module and phase shift measurements for each cell.
State of Safety (SOS)	InnoBMS-L2-R101	The edge ECU shall send a Thermal Runaway warning signal to the VCU.
State of Safety (SOS)	InnoBMS-L2-R102	The Li plating detection algorithm located in the edge ECU shall receive cell impedance module and phase shift from the Electrochemical Impedance Spectroscopy measurement at a specified frequency periodically during charging.
State of Safety (SOS)	InnoBMS-L2-R103	The Li plating detection algorithm located in the edge ECU shall receive cell impedance module and phase shift from the Electrochemical Impedance Spectroscopy measurement at a specified frequency periodically during relaxation after the charging for at least 2 hours.
State of Safety (SOS)	InnoBMS-L2-R104	The edge ECU shall have memory to save at least the last 3 impedance module and phase shift measurements for each cell during charging.
State of Safety (SOS)	InnoBMS-L2-R105	The edge ECU shall have memory to save at least the last 3 impedance module and phase shift measurements for each cell during relaxation after charging.
State of Safety (SOS)	InnoBMS-L2-R106	The Li plating detection algorithm shall output a warning and send it to the VCU and cloud if Li plating is taking place
Wireless Communication	InnoBMS-L2-R107	The CMB shall include the ADRF8800 for wireless communication with the Wireless Network Manager

Wireless Communication	InnoBMS-L2-R108	The Wireless Network Manager shall include the ADRF8850 for wireless communication with the CMB
Wireless Communication	InnoBMS-L2-R109	The Wireless Network Manager shall include CAN transceiver for communication with the BMS

L3 Requirements

Function Name	Req ID	Requirement Description
Battery Models - Advanced Functionality & ROM	InnoBMS-L3-R001	When the input signal is valid, and the predicted anode potential in ROM is below 0.0 V the system shall reduce the battery current.
Battery Models - Advanced Functionality & ROM	InnoBMS-L3-R002	When the input signal is valid, and the predicted cathode potential in ROM is above 4.3 V the system shall reduce the battery current.
Battery Models - Data Driven models [Cloud]	InnoBMS-L3-R003	The edge algorithm shall utilize a data-driven approach to estimate key battery parameters (SOC, SOH, RUL) based on sensor data and pre-trained models.
Battery Models - Data Driven models [Cloud]	InnoBMS-L3-R004	Data driven algorithms shall be deployed in the cloud through firmware replacement workflow
Battery Models - Data Driven models [Cloud]	InnoBMS-L3-R005	Thermal Runaway (TRA) events and Lithium plating will be detected and predicted by an algorithm or by a data-driven model
Battery Models - Data Driven models [Cloud]	InnoBMS-L3-R006	The edge algorithm shall leverage data-driven models to trigger basic safety actions based on pre-defined thresholds.
Battery Models - Data Driven models [Cloud]	InnoBMS-L3-R007	The edge algorithm shall be adaptable to receive and integrate updated data-driven models from the cloud for improved performance.
Battery MOdels_SoX Edge estimator	InnoBMS-L3-R008	The standard acquisition frequency will be 10 Hz. This value can be lowered up to 1 Hz if necessary due to hardware limitations.
Battery MOdels_SoX Edge estimator	InnoBMS-L3-R009	Real time measurements of voltage and current must be synchronized. That is, for every data point, the maximum time difference between voltage and current measurements must not exceed 100 ms.
Virtual e-vehicle simulator	InnoBMS-L3-R010	The battery cell model developed by University of Ljubljana shall be capable of real-time testing, either: <ul style="list-style-type: none"> -via a protected adaptation of Typhoon HIL's Battery Cell model (see diagram: link in details) -via an FMI/FMU import into THCC
Battery MOdels_SoX Edge estimator	InnoBMS-L3-R011	Cell voltage must be kept within the maximum and minimum values defined by the cell manufacturer.
Battery MOdels_SoX Edge estimator	InnoBMS-L3-R012	Temperature has to be kept within the maximum and minimum values defined by the cell manufacturer. These limits can vary between charge and discharge.
Battery MOdels_SoX Edge estimator	InnoBMS-L3-R013	Current must be kept below the maximum limit. These values can change depending on SOC & temperature.
Battery MOdels_SoX Edge estimator	InnoBMS-L3-R014	Another algorithm can restrict the maximum and minimum usable SOC to guarantee cell safety and lifespan.